

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNI
Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 1209-24
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	9. API Well No. 43047-39908
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE 2400FNL 672FEL 40.02221 N Lat, 109.38064 W Lon At proposed prod. zone SENE 2400FNL 672FEL 40.02221 N Lat, 109.38064 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES MESA VERDE
14. Distance in miles and direction from nearest town or post office* 50.3 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 24 T9S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 672	16. No. of Acres in Lease 2440.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 940	19. Proposed Depth 9350 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5034 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file NM 2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 01/08/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 01-17-08
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #57897 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED

JAN 10 2008

DIV. OF OIL, GAS & MINING

Federal Approval of this  
Action is Necessary

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

638183X

4431271Y

40.022239

109.380720

# EOG RESOURCES, INC.

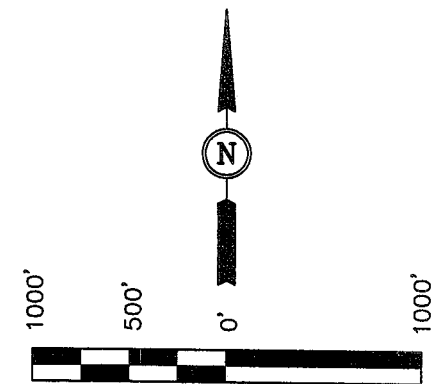
Well location, CWU #1209-24, located as shown in the SE 1/4 NE 1/4 of Section 24, T9S, R22E, S.L.B.&M. Uintah County, Utah.

## BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

**UNTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-03-06	DATE DRAWN: 01-29-06
PARTY G.S. : C.Z. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

T9S, R22E, S.L.B.&M.

1977 Brass Cap  
0.3' High, Pile of  
Stones 1' NWLY

R  
22  
E

1977 Brass Cap  
0.8' High, Pile  
of Stones

N89°43'18"E - 2647.98' (Meas.)

N89°51'49"E - 2636.30' (Meas.)

Brass Cap  
0.5' High,  
Pile of Stones

N00°04'47"W - 2628.17' (Meas.)

CWU #1209-24  
Elev. Ungraded Ground = 5034'

24

1977 Brass Cap  
Flush W/2.0' High  
Pile of Stones

N00°10'53"W - 2649.43' (Meas.)

Brass Cap

N89°38'46"E - 2641.72' (Meas.)

N89°52'17"E - 2640.41' (Meas.)

## LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°01'19.84" (40.022178)

LONGITUDE = 109°22'52.76" (109.381322)

(NAD 27)

LATITUDE = 40°01'19.96" (40.022211)

LONGITUDE = 109°22'50.31" (109.380642)

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 1209-24 SE/NE, SEC. 24, T9S, R22E, S.L.B.&M., UINTAH COUNTY, UTAH

#### 1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,724		Shale	
Wasatch	4,730		Sandstone	
Chapita Wells	5,329		Sandstone	
Buck Canyon	5,879		Sandstone	
North Horn	6,704		Sandstone	
KMV Price River	7,008	Primary	Sandstone	Gas
KMV Price River Middle	7,865	Primary	Sandstone	Gas
KMV Price River Lower	8,672	Primary	Sandstone	Gas
Sego	9,150		Sandstone	
TD	9,350			

Estimated TD: 9,350' or 200'± below TD

Anticipated BHP: 5,105 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

#### 3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

#### 4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	Surface – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

## **EIGHT POINT PLAN**

### **CHAPITA WELLS UNIT 1209-24** **SE/NE, SEC. 24, T9S, R22E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

#### **5. Float Equipment:**

##### **Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

##### **Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

#### **6. MUD PROGRAM**

##### **Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

#### **7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1209-24**  
**SE/NE, SEC. 24, T9S, R22E, S.L.B.&M.,**  
**UINTAH COUNTY, UTAH**

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 sks Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 135 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 900 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 1209-24**  
**SE/NE, SEC. 24, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

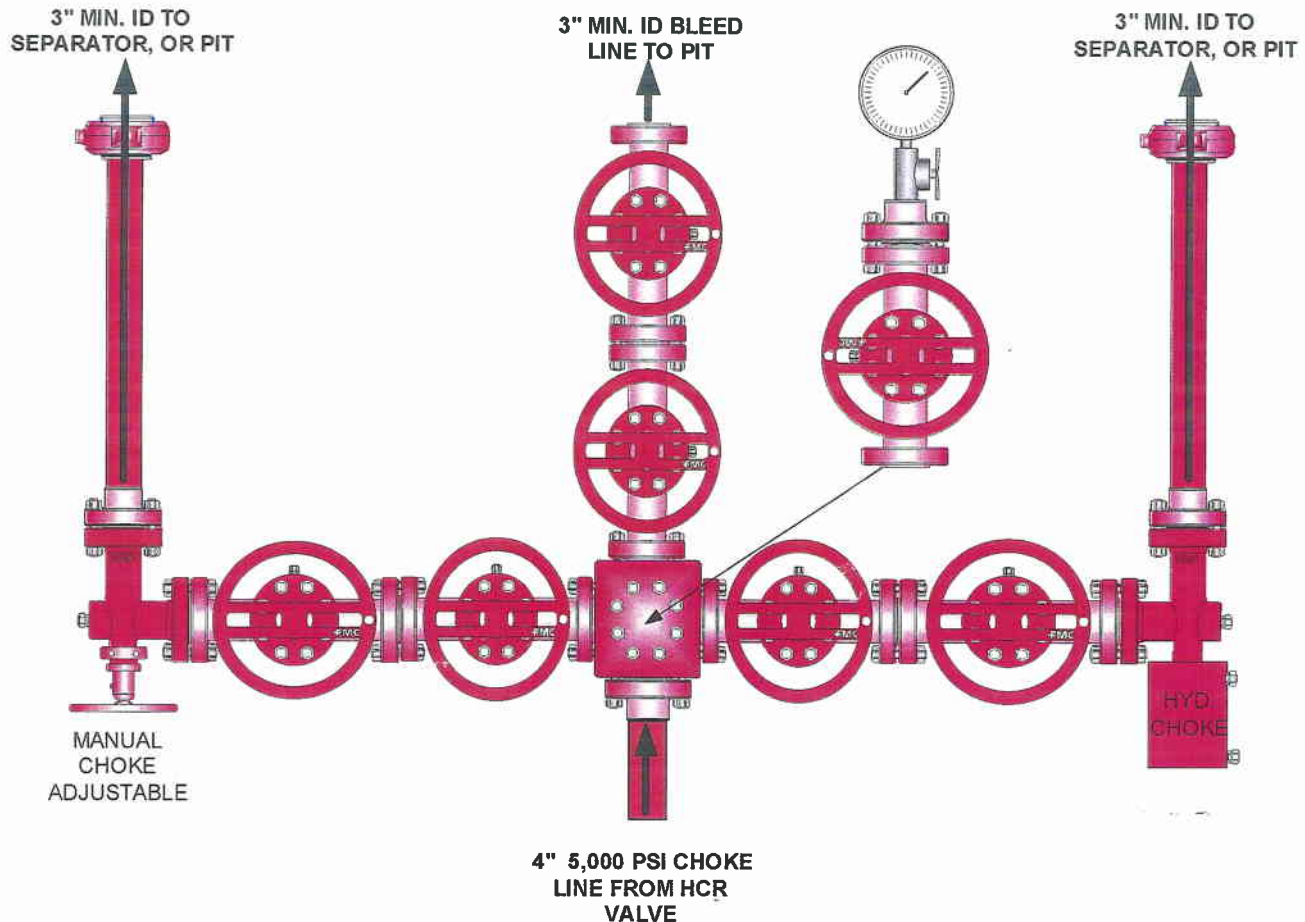
**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2

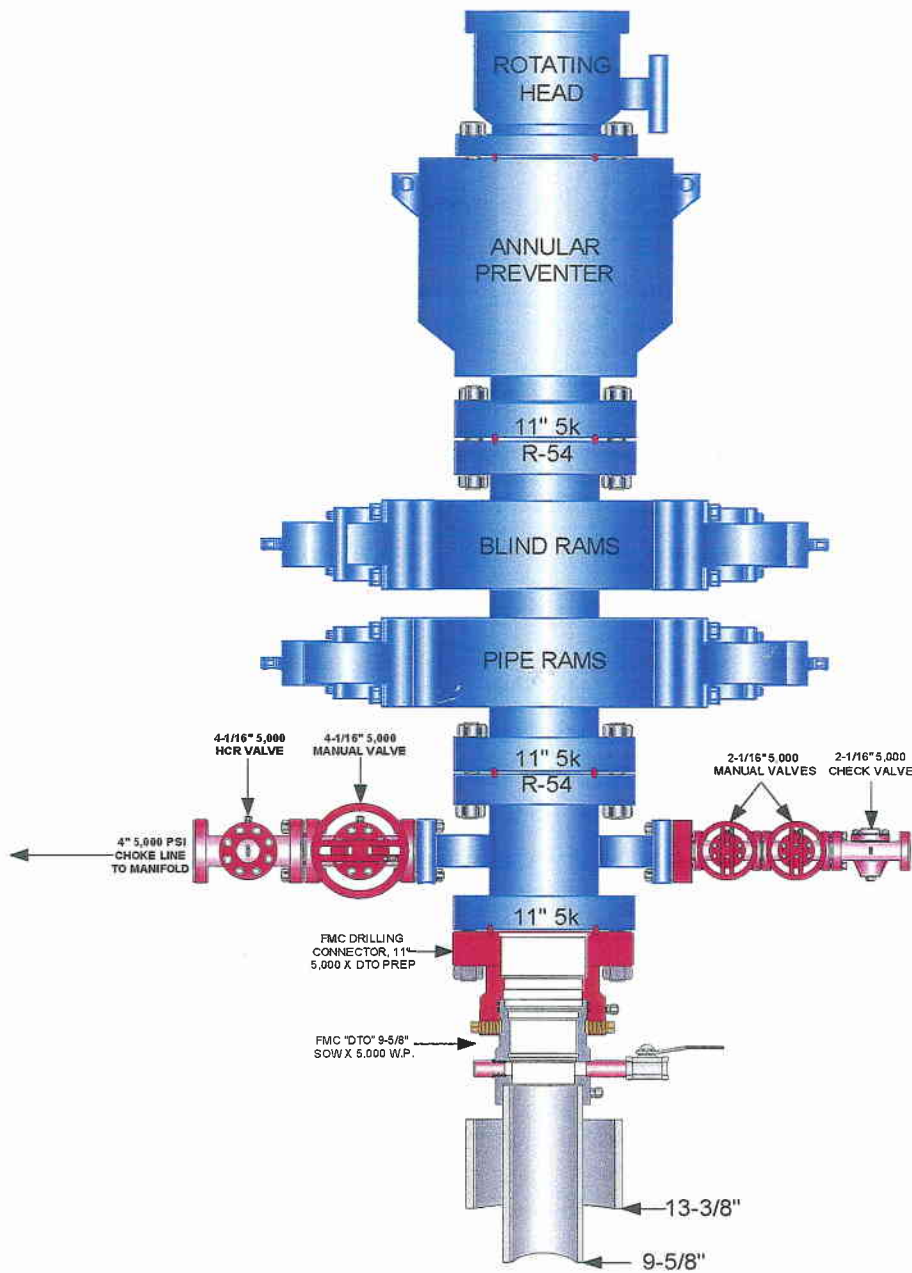


**Testing Procedure:**

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION**

PAGE 1 OF 2







***Chapita Wells Unit 1209-24  
SENE, Section 24, T9S, R22E  
Uintah County, Utah***

***SURFACE USE PLAN***

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 792 feet long with a 40-foot right-of-way, disturbing approximately 0.73 acres. New surface disturbance associated with the well pad and access road is estimated to be 2.57 acres. The pipeline is approximately 1207 feet long with a 20-foot right-of-way disturbing approximately 0.55 acres.

***1. EXISTING ROADS:***

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 50.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

***2. PLANNED ACCESS ROAD:***

- A. The access road will be approximately 792' in length, Culverts will be used as needed. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

No off lease right-of-way will be required. The entire length of the proposed access road is located within the Chapita Wells Unit.

### **3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1207' x 20'. The proposed pipeline leaves the eastern edge of the well pad (Lease UTU0282) proceeding in a southerly direction for an approximate distance of 1207' tying into an existing pipeline in the NESE of Section 24, T9S, R22E (Lease UTU0282). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SENE of section 24, township 9S, range 22E, proceeding southerly for an approximate distance of 1207'.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

B. Water will be hauled by a licensed trucking company.

C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.

B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **Double felt**, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be

disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

#### **8. ANCILLARY FACILITIES:**

None anticipated.

#### **9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

#### ***B. Dry Hole/Abandoned Location***

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

#### **11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

**Bureau of Land Management**

#### **12. OTHER INFORMATION:**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to



Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and submitted by Intermountain Paleo Consultants.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Kaylene R. Gardner  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, UT 84078  
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

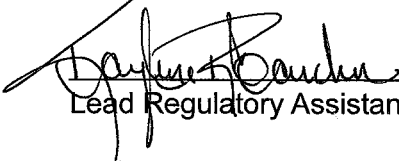
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

**CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1209-24 Well, located in the SENE, of Section 24, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 7, 2008  
Date

  
Lead Regulatory Assistant

# EOG RESOURCES, INC.

CWU #1209-24

LOCATED IN UTAH COUNTY, UTAH

SECTION 24, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

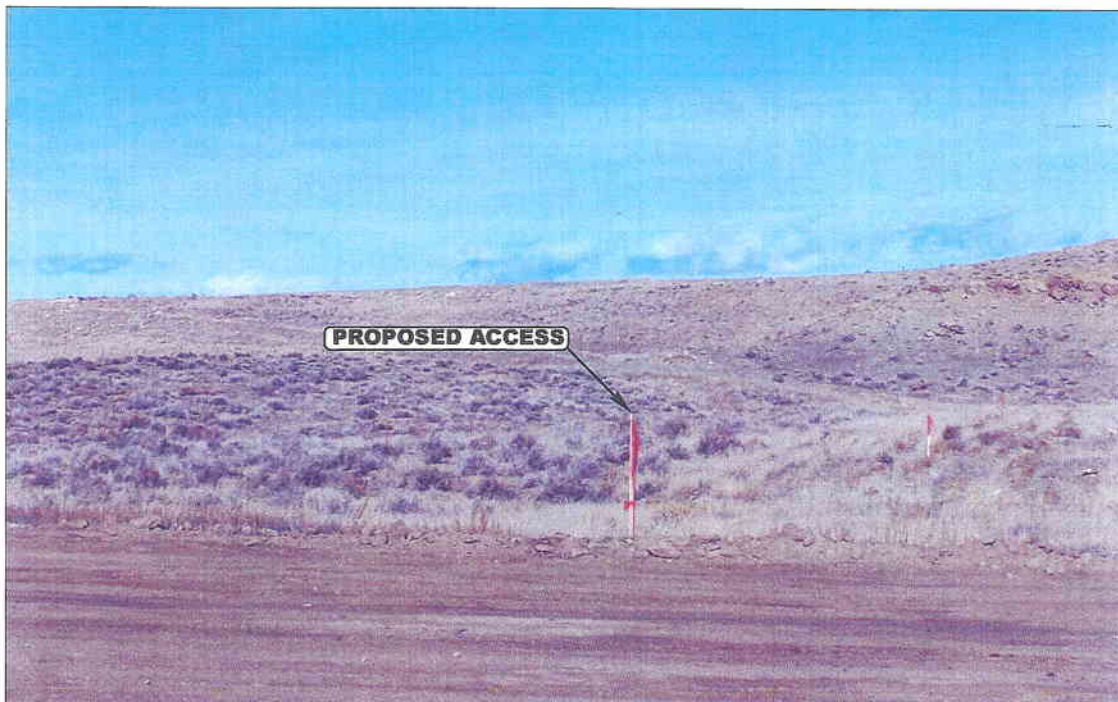


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

**UELS**

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**01** **24** **06**  
MONTH DAY YEAR

**PHOTO**

TAKEN BY: G.S.

DRAWN BY: B.C.

REVISED: 00-00-00

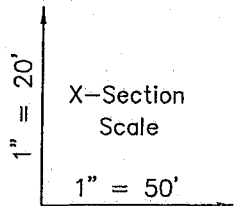


TYPICAL CROSS SECTIONS FOR

CWU #1209-24

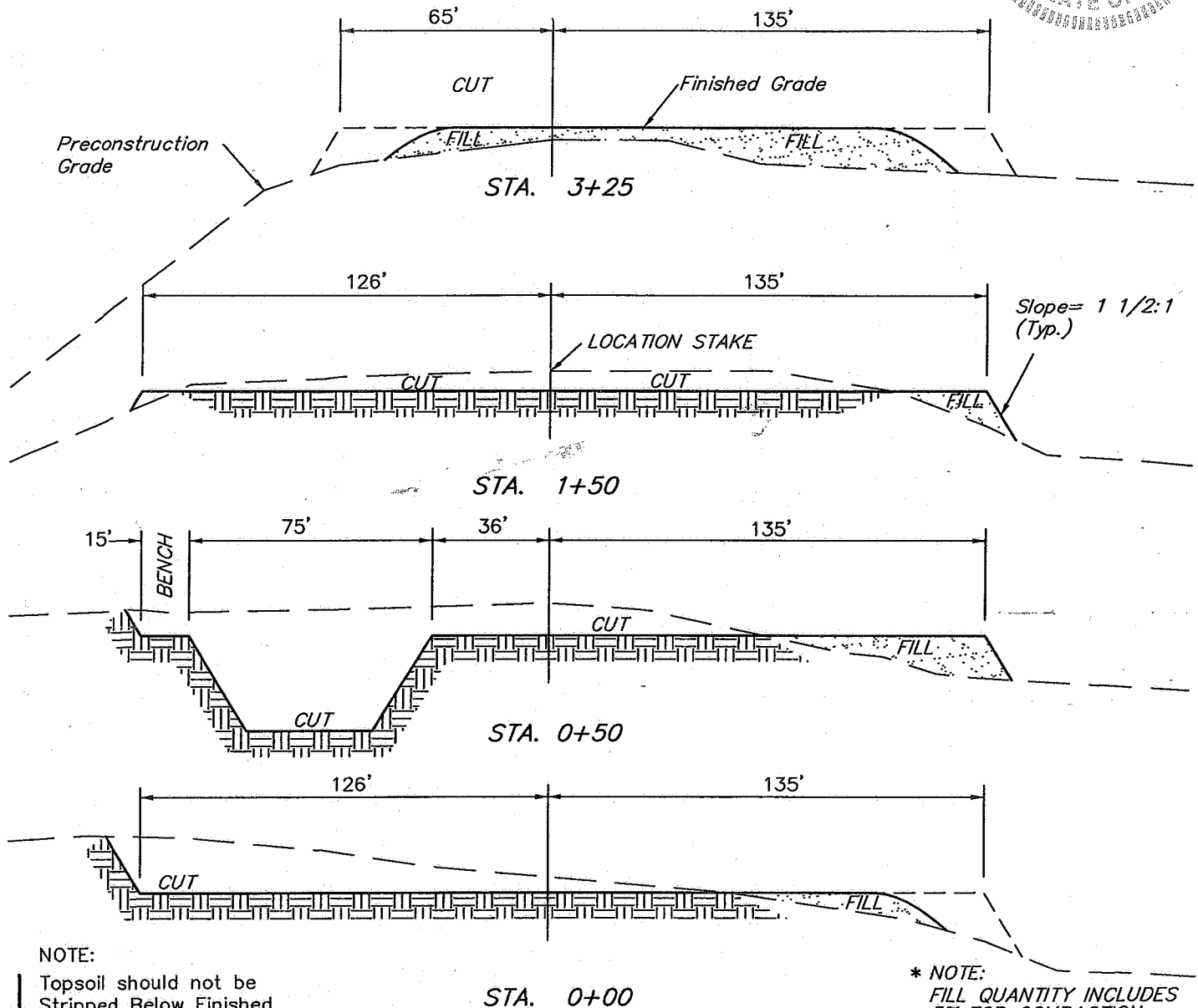
SECTION 24, T9S, R22E, S.L.B.&M.

2400' FNL 672' FEL



DATE: 01-29-06

Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

\* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,620 Cu. Yds.

Remaining Location = 6,820 Cu. Yds.

TOTAL CUT = 8,440 CU.YDS.

FILL = 5,160 CU.YDS.

EXCESS MATERIAL = 3,280 Cu. Yds.

Topsoil & Pit Backfill = 3,280 Cu. Yds.

(1/2 Pit Vol.)

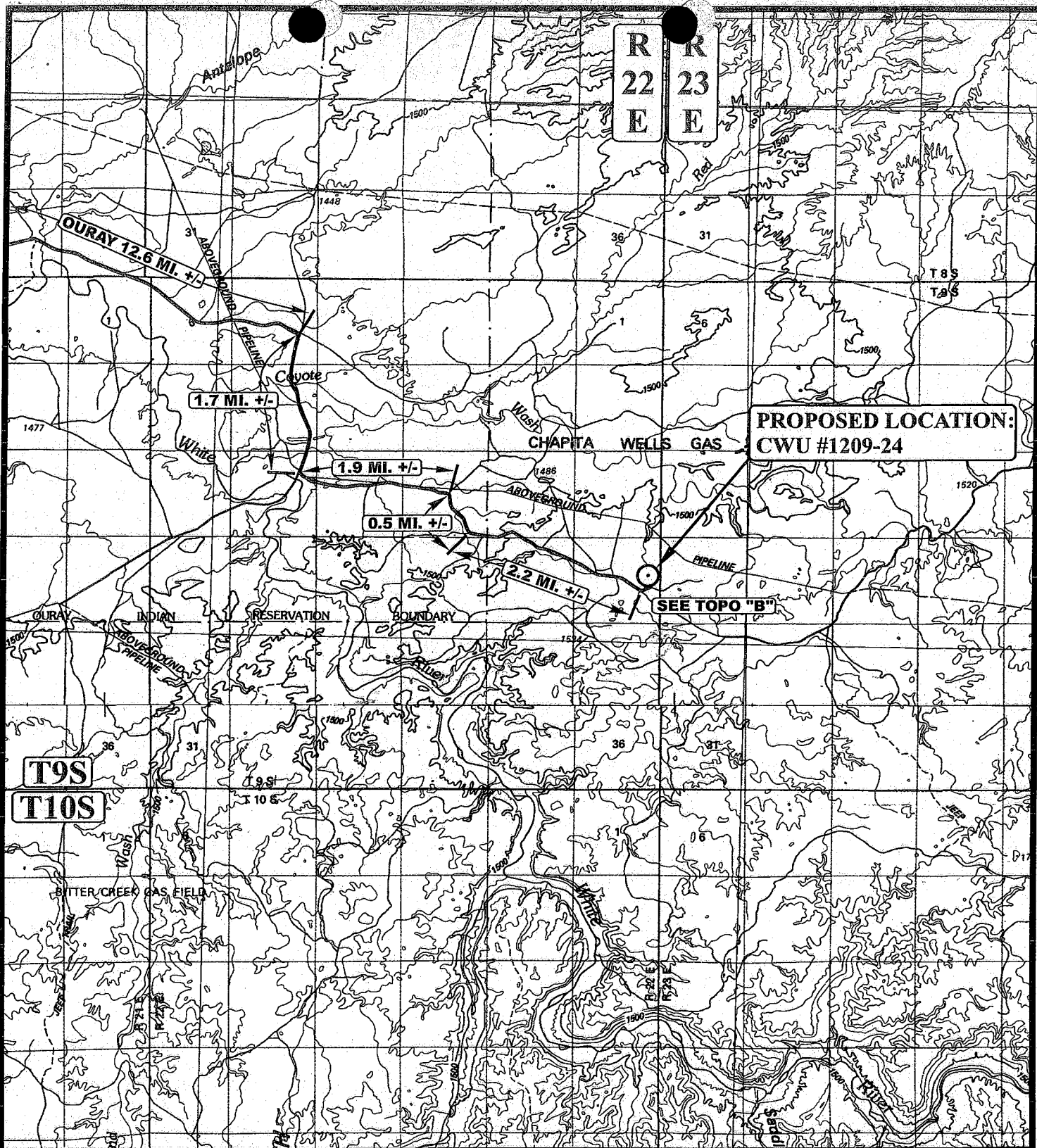
EXCESS UNBALANCE = 0 Cu. Yds.

(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017





# LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #1209-24

SECTION 24, T9S, R22E, S.L.B.&M.

2400' FNL 672' FEL



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

01 24 06  
MONTH DAY YEAR

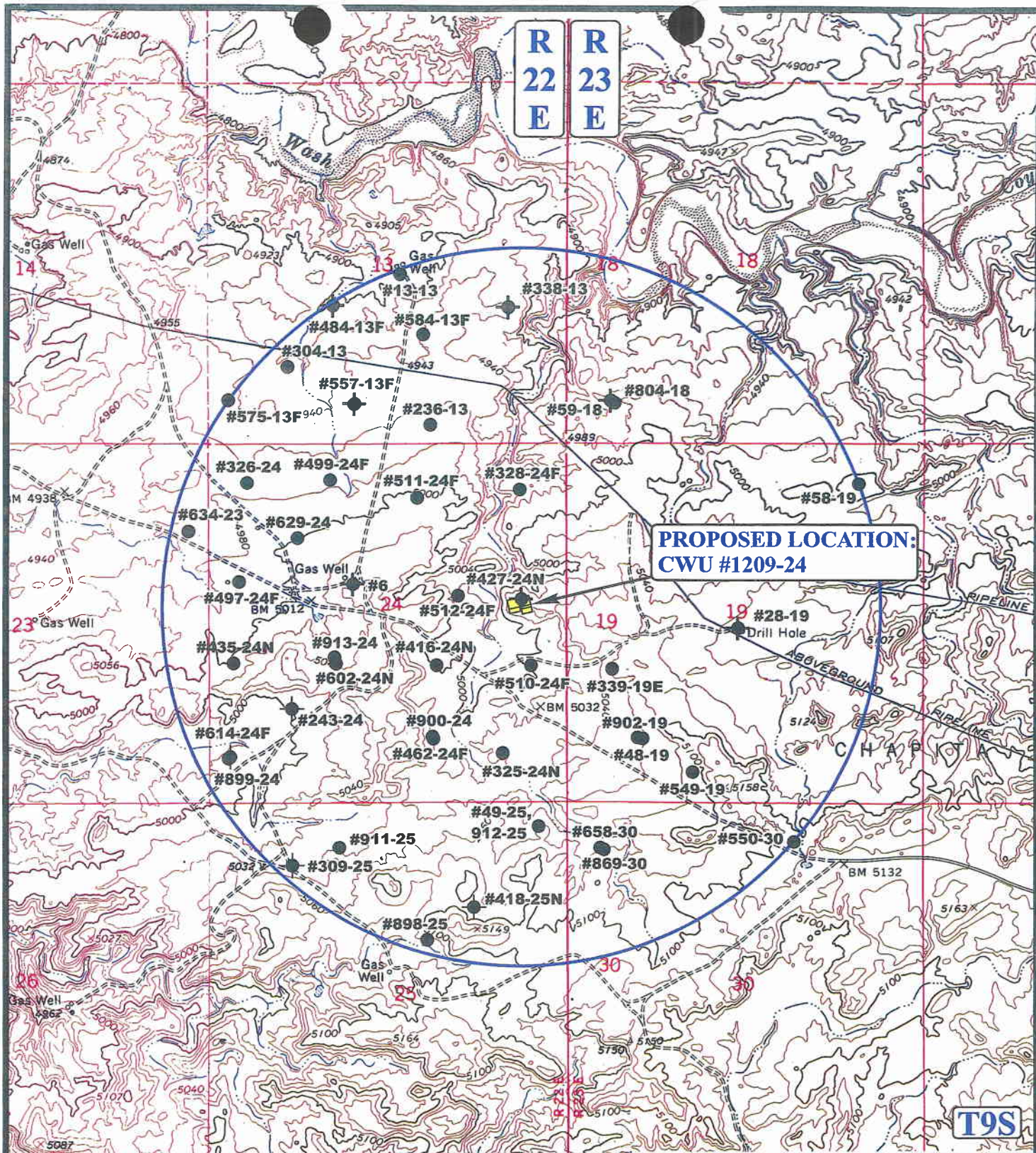
SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00











# LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

EOG RESOURCES, INC.

**CWU #1209-24**  
**SECTION 24, T9S, R22E, S.L.B.&M.**  
**2400' FNL 672' FEL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**01 24 06**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





D  
TOPO

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/10/2008

API NO. ASSIGNED: 43-047-39908

WELL NAME: CWU 1209-24

OPERATOR: EOG RESOURCES, INC. ( N9550 )

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

SENE 24 090S 220E

SURFACE: 2400 FNL 0672 FEL

BOTTOM: 2400 FNL 0672 FEL

COUNTY: Uintah

LATITUDE: 40.02224 LONGITUDE: -109.3807

UTM SURF EASTINGS: 638183 NORTHINGS: 4431271

FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0282

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: *WSTC*

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM 2308 )

*N* Potash (Y/N)

*Y* Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit  
(No. 49-225 )

*N* RDCC Review (Y/N)  
(Date: )

*NA* Fee Surf Agreement (Y/N)

*NA* Intent to Commingle (Y/N)

LOCATION AND SITING:

\_\_\_ R649-2-3.

Unit: NATURAL BUTTES

\_\_\_ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

\_\_\_ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: *1998*

Eff Date: *8-10-1999*

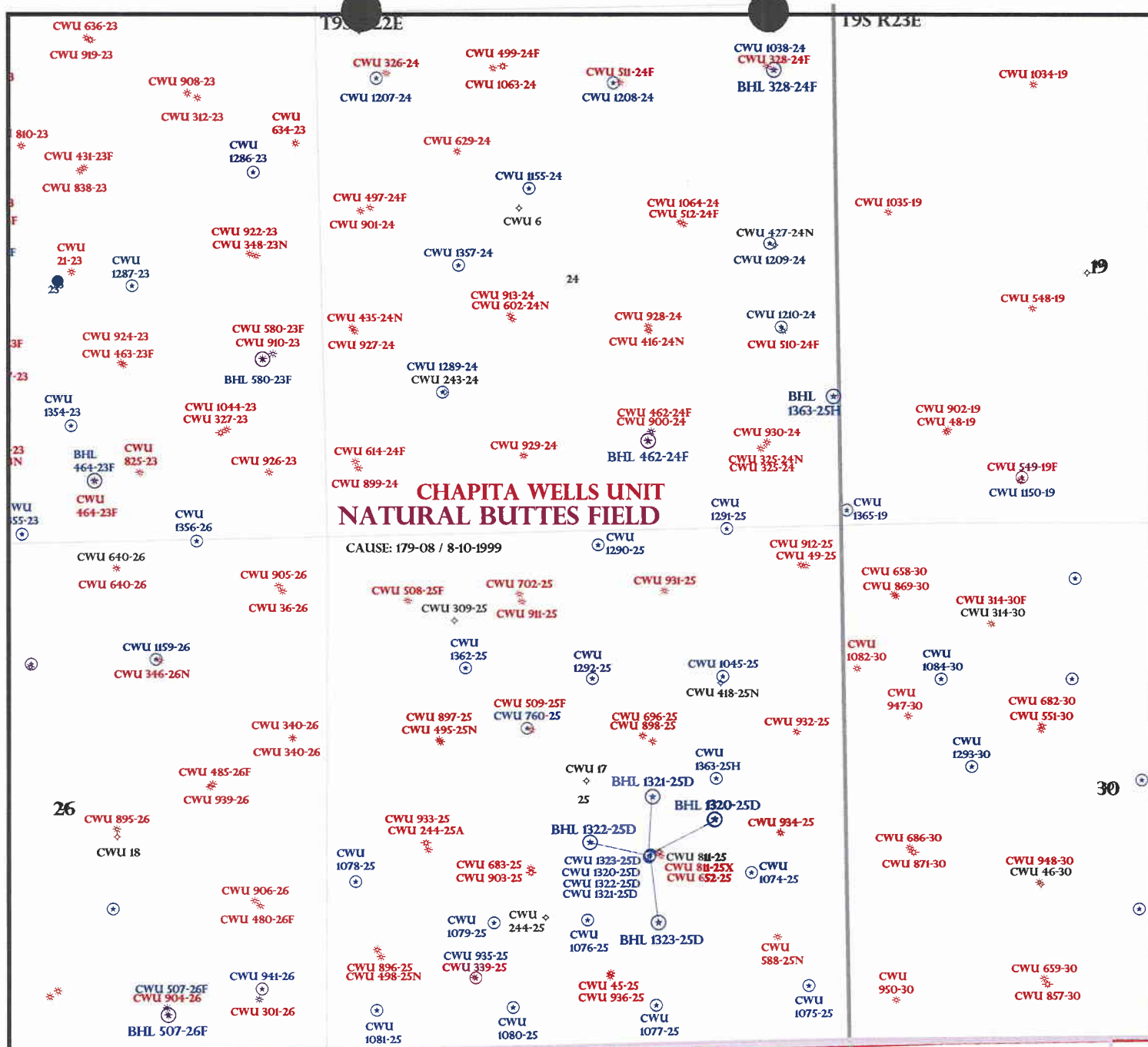
Siting: *Suspend General Siting*

\_\_\_ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

*1- Federal Approval*  
*2- OIL SHALE*



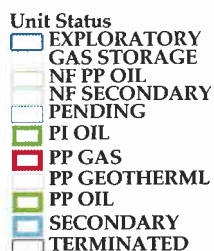
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 24,25 T.9S R. 22E
















FIELD: NATUIRAL BUTTES (630)

COUNTY: UINTAH

**CAUSE: 179-08 / 8-10-1999**



### Wells Status

- Wells Data
- |   |                     |
|---|---------------------|
|  | GAS INJECTION       |
|  | GAS STORAGE         |
|  | LOCATION ABANDONED  |
|  | NEW LOCATION        |
|  | PLUGGED & ABANDONED |
|  | PRODUCING GAS       |
|  | PRODUCING OIL       |
|  | SHUT-IN GAS         |
|  | SHUT-IN OIL         |
|  | TEMP. ABANDONED     |
|  | TEST WELL           |
|  | WATER INJECTION     |
|  | WATER SUPPLY        |
|  | WATER DISPOSAL      |
|  | DRILLING            |



## OIL, GAS & MINING



PREPARED BY: DIANA MASON  
DATE: 14-JANUARY-2008

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

January 16, 2008

### Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2008 Plan of Development Chapita Wells Unit Uintah  
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ MesaVerde)

43-047-39907 CWU 1208-24 Sec 24 T09S R22E 0757 FNL 2238 FEL  
43-047-39908 CWU 1209-24 Sec 24 T09S R22E 2400 FNL 0672 FEL

(Proposed PZ Wasatch)

43-047-39904 CWU 0763-14 Sec 14 T09S R22E 2531 FNL 1649 FEL  
43-047-39905 CWU 0762-15 Sec 15 T09S R22E 0064 FNL 0565 FWL  
43-047-39906 CWU 0761-22 Sec 22 T09S R22E 0401 FSL 1046 FWL  
43-047-39909 CWU 0760-25 Sec 25 T09S R22E 1990 FNL 2009 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:1-16-08





JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

January 17, 2008

EOG Resources, Inc  
1060 East Highway 40  
Vernal, UT 84078

Re: Chapita Wells Unit 1209-24 Well, 2400' FNL, 672' FEL, SE NE, Sec. 24, T. 9 South,  
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39908.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc

Well Name & Number Chapita Wells Unit 1209-24

API Number: 43-047-39908

Lease: UTU0282

Location: SE NE      Sec. 24      T. 9 South      R. 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office      (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 08 2008

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

## APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No. UTU63013X
Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		8. Lease Name and Well No. CWU 1209-24
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	9. API Well No. 43 047 3998
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE 2400FNL 672FEL 40.02218 N Lat, 109.38132 W Lon At proposed prod. zone SENE 2400FNL 672FEL 40.02218 N Lat, 109.38132 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 50.3 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 24 T9S R22E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 672	16. No. of Acres in Lease 2440.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 940	19. Proposed Depth 9350 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5034 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 01/08/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) JERRY KENICKA	Date 5-9-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #57897 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal  
Committed to AFMSS for processing by GAIL JENKINS on 01/08/2008 (08GXJ1422AE)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL RECEIVED

MAY 19 2008

DIV. OF OIL, GAS &amp; MINING

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

08MIG0152AE

NOS 12/06/2007





UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: E.O.G. Resources Inc.  
Well No: CWU 1209-24  
API No: 43-047-39908

Location: SENE, Sec. 24, T9S, R22E  
Lease No: UTU-0282  
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- The conductor pipe shall be set and cemented in a competent formation.
- A surface casing shoe integrity test shall be performed.
- A variance is granted for Onshore Order #2-Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored". Blooie line can be 75 feet. All other requirements in O.O. #2 III. E. Special Drilling Operations are applicable.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
- The Gamma ray log shall be run from TD to surface.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR))) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

## DIVISION OF OIL, GAS AND MINING

### ***SPUDDING INFORMATION***

Name of Company: EOG RESOURCES INC

Well Name: CWU 1209-24

Api No: 43-047-39908 Lease Type: FEDERAL

Section 24 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

### **SPUDDED:**

Date 08/26/08

Time 4:30 PM

How DRY

***Drilling will Commence:*** \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 08/26/08 Signed CHD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No. UTU0282
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
8. Well Name and No. CHAPITA WELLS UNIT 1209-24
9. API Well No. 43-047-39908
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES, INC.	Contact: MICKENZIE THACKER E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM
3a. Address 1060 E. HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9145
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T9S R22E SENE 2400FNL 672FEL 40.02218 N Lat, 109.38132 W Lon	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 8/26/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #62618 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

*Mickenzie Thacker*

Date 08/28/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

**SEP 02 2008**

**DIV. OF OIL, GAS & MINING**



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES Operator Account Number: N 9550  
Address: 1060 East Highway 40  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9145

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39908	CHAPITA WELLS UNIT 1209-24		SENE	24	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>KB</u>	99999	<u>13650</u>	8/26/2008		<u>9/22/08</u>		
Comments: <u>MESAVERDE WELL</u> <u>PRRV = MVRD</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38495	CHAPITA WELLS UNIT 541-03		SESW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>KB</u>	99999	<u>4905</u>	8/25/2008		<u>9/22/08</u>		
Comments: <u>WASATCH WELL</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39936	CHAPITA WELLS UNIT 740-03		NENW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>KB</u>	99999	<u>4905</u>	8/25/2008		<u>9/22/08</u>		
Comments: <u>WASATCH WELL</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

8/29/2008

Title

Date

**RECEIVED**

SEP 02 2008

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
UTU0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI8. Well Name and No.  
CHAPITA WELLS UNIT 1209-249. API Well No.  
43-047-3990810. Field and Pool, or Exploratory  
NATURAL BUTTES11. County or Parish, and State  
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES, INC.Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 802023b. Phone No. (include area code)  
Ph: 303-824-5526

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T9S R22E SENE 2400FNL 672FEL  
40.02218 N Lat, 109.38132 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 11/13/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #64794 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 11/14/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED****RECEIVED****NOV 18 2008****DIV. OF OIL, GAS & MINING**

# WELL CHRONOLOGY REPORT

Report Generated On: 11-14-2008

<b>Well Name</b>	CWU 1209-24	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-39908	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	10-05-2008	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,350/ 9,350	<b>Property #</b>	058375
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,049/ 5,032				
<b>Location</b>	Section 24, T9S, R22E, SENE, 2400 FNL & 672 FEL.				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	55.033	<b>NRI %</b>	47.155

<b>AFE No</b>	303904	<b>AFE Total</b>	1,755,600	<b>DHC / CWC</b>	880,700/ 874,900
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #9	<b>Start Date</b>	02-14-2008
<b>02-14-2008</b>	<b>Reported By</b>	CYNTHIA HANSELMAN			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	PBTB : 0.0		<b>Perf :</b>	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

06:00 06:00 24.0 LOCATION DATA  
2400' FNL & 672' FEL (SE/NE)  
SECTION 24, T9S, R22E  
UINTAH COUNTY, UTAH

LAT 40.022211, LONG 109.380642 (NAD 27)  
LAT 40.022178, LONG 109.381322 (NAD 83)

TRUE #9  
OBJECTIVE: 9350' TD, MESAVERDE  
DW/GAS  
CHAPITA WELLS DEEP PROSPECT  
DD&A: CHAPITA DEEP  
NATURAL BUTTES FIELD

LEASE: U-0282  
ELEVATION: 5034.3' NAT GL, 5031.9' PREP GL (DUE TO ROUNDING 5032' IS THE PREP GL), 5049' KB (17')

EOG WI 55.0328%, NRI 47.15451%

08-13-2008      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LOCATION STARTED.		

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<b>08-14-2008</b>	<b>Reported By</b>	TERRY CSERE			
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LOCATION 10% COMPLETE		

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<b>08-15-2008</b>	<b>Reported By</b>	TERRY CSERE			
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LOCATION 15% COMPLETE.		

---

<b>08-18-2008</b>	<b>Reported By</b>	TERRY CSERE			
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LOCATION 20% COMPLETE.		

---

<b>08-19-2008</b>	<b>Reported By</b>	TERRY CSERE			
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.		

---

<b>08-20-2008</b>	<b>Reported By</b>	TERRY CSERE			
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<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT FRIDAY.

08-21-2008      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING FRIDAY.

08-22-2008      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

08-25-2008      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-26-2008      Reported By      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

08-27-2008      Reported By      JERRY BARNES/ TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	60	<b>TVD</b>	60	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
<b>Visc</b>					0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: SPUD NOTIFICATION - WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 08/26/08 @ 4:30 P.M., SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 08/26/08 @ 3:00 P.M.

08-28-2008 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
<b>Visc</b>					0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION COMPLETE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

09-10-2008 Reported By KYLAN COOK

<b>DailyCosts: Drilling</b>	\$272,925	<b>Completion</b>	\$0	<b>Daily Total</b>	\$272,925
<b>Cum Costs: Drilling</b>	\$310,925	<b>Completion</b>	\$0	<b>Well Total</b>	\$310,925
<b>MD</b>	2,421	<b>TVD</b>	2,421	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
<b>Visc</b>					0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 9/5/2008. DRILLED 12-1/4" HOLE TO 2421' GL. ENCOUNTERED WATER AT 810'. FLUID DRILLED HOLE FROM 810' WITH NO LOSSES. RAN 60 JTS (2415.90') OF 9-5/8", 36.0#, J-55, LT&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2432' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIG'S RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3200 PSIG. PUMPED 190 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SX (63 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/183.5 BBLS FRESH WATER. BUMP PLUG W/550# @ 4:44 PM, 9/08/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO CEMENT TO SURFACE.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR 25 MIN.

TOP JOB #2: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #3 TOOK SURVEYS @ 1200'= 1.0 & 2360'= 4.5.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 89.8 MS= 89.9.

9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.8 MS= 89.9.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 9/06/2008 @ 4:50 PM.

10-05-2008		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$21,234		Completion		\$0		Daily Total		\$21,234	
Cum Costs: Drilling		\$332,159		Completion		\$0		Well Total		\$332,159	
MD	2,421	TVD	2,421	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: NU BOPE											
Start	End	Hrs	Activity Description								
06:00	03:00	21.0	RU ROTARY TOOL. WESTROC TRUCKS STARTED THE MOVE AT 06:00 10/04/08 AND ENDED AT 15:30. MOVE FROM THE CWU 1210-24 TO THE CWU 1209-24, 0.2 MILES. DERRICK UP IN THE AIR AT 17:00. RIG UP FLOOR AND BACK YARD.								
03:00	06:00	3.0	NU BOP, CONNECT FLOWLINE, GAS BUSTER, ACCUMULATOR AND CHOKE MANIFOLD LINES. RIG ON DAYWORK @ 03:00 10/05/08.								
TRANSFERRING 160.76' OF 4.5" L-80, 11.6# CSG. AND 2200 GL. FUEL TO THE CWU 1209-24.											
FUEL ON HAND 1800 GLS. USED 400 GL.											
9 MEN ON DAYS, 5 MEN NIGHT TOUR NO ACCIDENTS OR INCIDENTS REPORTED.											
SAFETY MEETINGS: TAIL GATE RIG UP SAFETY MEETING W/ ALL CREWS PRESENT.											
UNMANNED LOGGER UNIT ON LOCATION 0 DAYS.											

10-06-2008		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$57,701		Completion		\$0		Daily Total		\$57,701	
Cum Costs: Drilling		\$389,860		Completion		\$0		Well Total		\$389,860	
MD	3,700	TVD	3,700	Progress	1,279	Days	1	MW	9.2	Visc	30.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING@ 3700'											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	RIG UP B&C QUICK TEST, TESTER ALFRED ANTILLION. TEST BOPS AS FOLLOWS: TEST UPPER & LOWER KELLY VALVE, SAFETY VALVE & INSIDE BOP TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & INSIDE BOP VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS, HCR & OUTSIDE BOP VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS, CHOKE LINE, CHECK VALVE, UPRIGHT GAUGE VALVE, & INSIDE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST ANNULAR TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, CHOKE LINE,& MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS & SUPER CHOKE TO 500 PSI FOR 5 MINUTES. TEST SURFACE CASING TO 1500 PSI FOR 30 MINUTES. ALL TESTS HELD OK								
10:00	10:30	0.5	TEST CASING TO 1500 PSI FOR 30 MIN.								
10:30	11:00	0.5	SET WEAR RING IN WELL HEAD.								
11:00	11:30	0.5	RU WEATHERFORD PU MACHINE AND HELD SAFETY MEETING OVER PU BHA AND DP W/ ALL CREWS PRESENT.								

11:30	13:30	2.0	PU BHA, HWDP AND DP TO 2320' KELLY UP.
13:30	14:00	0.5	RD WEATHERFORD PU MACHINE SERVICE TOOLS.
14:00	14:30	0.5	INSTALL ROT. HEAD RUBBER.
14:30	15:30	1.0	TAG CEMENT AT 2360'. DRILL CEMENT, FLOAT EQUIP. AND 10' NEW HOLE TO 2431', 2K WOB, 125 STK. #1 PUMP, 52 RPM TABLE, 70 RPM MM.
15:30	16:00	0.5	FIT TEST AT 2431' W/ A 9.1 MW. TESTED TO 250 PSI FOR 5 MIN. EMW= 11.1 PPG. TEST HELD.
16:00	16:30	0.5	SURVEY @ 2350'. 1.5 DEGREES.
16:30	03:00	10.5	DRILL FROM 2431' TO 3493", (1062") 101 ROP, 12-18K WOB, 54 RPM TABLE, 73 RPM MM. #1 PUMP ON HOLE @ 130 STK./MIN., 455 GPM, 1500 PSI, 9.2 MW, 38 VIS.
03:00	03:30	0.5	SURVEY @ 3410'. 2.25 DEGREES.
03:30	06:00	2.5	DRILL FROM 3493' TO 3700', (207') 83 ROP, 12-18K WOB, 54 RPM TABLE, 73 RPM MM. #1 PUMP ON HOLE @ 130 STK./MIN., 455 GPM, 1500 PSI, 9.2 MW, 38 VIS.

NO ACCIDENTS OR INCIDENTS REPORTED

SET COM DRILLING, FUNCTIONED BOP.

SAFETY MEETINGS: PU BHA &amp; DP/ CONNECTION PINCH POINTS.

FULL CREWS BOTH TOURS. 4 EXTRA MEN ON DAYS TO RURT.

FORMATION TOPS: MAHOGONY OIL SHALE 2,382', WASATCH 4,738'.

FUEL RECEIVED 4500 GL., ON HAND 5200 GLS, USED 1100 GLS,

UNMANNED LOGGER UNIT ON LOCATION 1 DAY.

06:00 SPUD 7 7/8" HOLE @ 16:30 HRS, 10/5/08.

**10-07-2008**      **Reported By**      DAVID GREESON

<b>Daily Costs: Drilling</b>	\$30,526	<b>Completion</b>	\$0	<b>Daily Total</b>	\$30,526
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<b>Cum Costs: Drilling</b>	\$420,387	<b>Completion</b>	\$0	<b>Well Total</b>	\$420,387
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<b>MD</b>	6,000	<b>TVD</b>	6,000	<b>Progress</b>	2,300	<b>Days</b>	2	<b>MW</b>	9.1	<b>Visc</b>	31.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: DRILLING @ 6,000'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL FROM 3700' TO 4694' (994') 117 ROP, 14-20K WOB, 54 RPM TABLE, 73 RPM MM. #1 PUMP ON HOLE @ 130 STK./MIN., 455 GPM, 1700 PSI, 9.2 MW, 32 VIS.
14:30	15:00	0.5	SURVEY @ 4613'. 3.0 DEGREES.
15:00	06:00	15.0	DRILL FROM 4694' TO 6000' (1306') 87 ROP, 14-20K WOB, 54 RPM TABLE, 73 RPM MM. #1 PUMP ON HOLE @ 130 STK./MIN., 455 GPM, 1750 PSI, 9.4 MW, 34 VIS.

NO ACCIDENTS OR INCIDENTS REPORTED

SET COM DRILLING, FUNCTIONED BOP.

SAFETY MEETINGS: FORKLIFT OPERATIONS/SLIPS, TRIPS, FALLS.

FULL CREWS BOTH TOURS.

FORMATION TOPS: MAHOGONY OIL SHALE 2,382', WASATCH 4,738', CHAPITA WELLS 5,337',

BUCK CANYON 5,887'.

FUEL ON HAND 4300 GLS, USED 900 GLS,

UNMANNED LOGGER UNIT ON LOCATION 2 DAY.

**10-08-2008**      **Reported By**      DAVID GREESON

<b>Daily Costs: Drilling</b>	\$88,887	<b>Completion</b>	\$0	<b>Daily Total</b>	\$88,887
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**Cum Costs: Drilling** \$509,275      **Completion** \$0      **Well Total** \$509,275  
**MD** 7,200    **TVD** 7,200    **Progress** 1,200    **Days** 3    **MW** 9.6    **Visc** 33.0  
**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING@ 7,200'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 6000' TO 6507' (507') 68 ROP, 15-22K WOB, 54 RPM TABLE, 73 RPM MM. #1 PUMP ON HOLE @ 130 STK./MIN., 455 GPM, 1850 PSI, 9.5 MW, 34 VIS.
13:30	14:00	0.5	SERVICE RIG
14:00	06:00	16.0	DRILL FROM 6507' TO 7200' (693') 43 ROP, 15-22K WOB, 54 RPM TABLE, 73 RPM MM. #1 PUMP ON HOLE @ 130 STK./MIN., 455 GPM, 1900 PSI, 10.1 MW, 36 VIS.

NO ACCIDENTS OR INCIDENTS REPORTED

SET COM DRILLING, FUNCTIONED BOP.

SAFETY MEETINGS: PROPER LIFTING/RIG SERVICE.

FULL CREWS BOTH TOURS.

FORMATION TOPS: MAHOGONY OIL SHALE 2,382', WASATCH 4,738', CHAPITA WELLS 5,337',

BUCK CANYON 5,887', NORTH HORN 6,712', PRICE RIVER 7,004'.

FUEL RECEIVED 4100 GL. ON HAND 7500 GL., USED 1200 GLS,

UNMANNED LOGGER UNIT ON LOCATION 3 DAY.

**10-09-2008**      **Reported By**      DAVID GREESON, CARLOS ARRIETA

**Daily Costs: Drilling** \$36,318      **Completion** \$0      **Daily Total** \$36,318  
**Cum Costs: Drilling** \$545,593      **Completion** \$0      **Well Total** \$545,593  
**MD** 8,205    **TVD** 8,205    **Progress** 1,005    **Days** 4    **MW** 10.1    **Visc** 33.0  
**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING@ 8,205'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL FROM 7200' TO 7579' (379') 47 ROP, 16-22K WOB, 54 RPM TABLE, 73 RPM MM. #1 PUMP ON HOLE @ 130 STK./MIN., 455 GPM, 2000 PSI, 10.5 MW, 36 VIS.
14:00	14:30	0.5	SERVICE RIG
14:30	06:00	15.5	DRILL FROM 7579' TO 8205' (626') 40 ROP, 16-22K WOB, 54 RPM TABLE, 73 RPM MM. #1 PUMP ON HOLE @ 130 STK./MIN., 455 GPM, 2100 PSI, 11.2 MW, 36 VIS.

NO ACCIDENTS OR INCIDENTS REPORTED

SET COM DRILLING, FUNCTIONED BOP.

SAFETY MEETINGS: SHAKERS/DERRICK INSPECTION.

FULL CREWS BOTH TOURS.

FORMATION TOPS: MAHOGONY OIL SHALE 2,382', WASATCH 4,738', CHAPITA WELLS 5,337',

BUCK CANYON 5,887', NORTH HORN 6,712', PRICE RIVER 7,004', MIDDLE PRICE 7,873'.

FUEL ON HAND 6100 GL., USED 1300 GLS,

UNMANNED LOGGER UNIT ON LOCATION 4 DAY.

**10-10-2008**      **Reported By**      DAVID GREESON, CARLOS ARRIETA

**Daily Costs: Drilling** \$37,983      **Completion** \$849      **Daily Total** \$38,832  
**Cum Costs: Drilling** \$583,577      **Completion** \$849      **Well Total** \$584,426

MD 8,728 TVD 8,728 Progress 523 Days 5 MW 11.2 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL FROM 8205' TO 8423' (218') 29' ROP, 16-22K WOB, 52 RPM TABLE, 70 RPM MM. #1 PUMP ON HOLE @ 125 STK./MIN., 438 GPM, 2150 PSI, 11.3 MW, 36 VIS.
13:30	14:00	0.5	SERVICE RIG.
14:00	04:00	14.0	DRILL FROM 8423' TO 8728' (305') 21' ROP, 16-24K WOB, 52 RPM TABLE, 70 RPM MM. #1 PUMP ON HOLE @ 125 STK./MIN., 438 GPM, 2200 PSI, 11.5 MW, 36 VIS.
04:00	05:00	1.0	CIRCULATE BOTTOMS UP TO TOOH FOR NEW BIT #2. DROP SURVEY.
05:00	06:00	1.0	TOOH FOR BIT #2 @ 8,728'.

NO ACCIDENTS OR INCIDENTS REPORTED. FULL CREWS BOTH TOURS.

SET COM DRILLING, FUNCTIONED BOP.

SAFETY MEETINGS: ROTARY TABLE HAZARDS/TRIPPING PINCH POINTS.

FORMATION TOPS: MAHOGONY OIL SHALE 2,382', WASATCH 4,738', CHAPITA WELLS 5,337',

BUCK CANYON 5,887', NORTH HORN 6,712', PRICE RIVER 7,004', MIDDLE PRICE 7,873', LOWER PRICE 8,680', SEGO 9,165'.

FUEL ON HAND 4600 GL., USED 1500 GLS,

UNMANNED LOGGER UNIT ON LOCATION 5 DAY.

10-11-2008 Reported By DAVID GREESON, CARLOS ARRIETA

Daily Costs: Drilling	\$63,683	Completion	\$4,668	Daily Total	\$68,351
Cum Costs: Drilling	\$647,260	Completion	\$5,517	Well Total	\$652,777

MD 9,200 TVD 9,200 Progress 472 Days 6 MW 11.5 Visc 34.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 9,200'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TOOH FOR BIT #2 AND MM. TIGHT SPOTS AT 5200' AND 4800'.
09:00	09:30	0.5	LD MM, ROLLER REAMERS AND BIT #1. PU HC Q506 AND AN 0.16 MM.
09:30	13:00	3.5	TRIP IN HOLE W/ BHA AND BIT #2. NO HOLE TROUBLE, HOLE TAKING PROPER DISPLACEMENT.
13:00	06:00	17.0	DRILL FROM 8728' TO 9200' (472') 28' ROP, 16-24K WOB, 52 RPM TABLE, 70 RPM MM. #1 PUMP ON HOLE @ 125 STK./MIN., 438 GPM, 2300 PSI, 11.6 MW, 36 VIS.

NO ACCIDENTS OR INCIDENTS REPORTED. FULL CREWS BOTH TOURS.

SET COM DRILLING AND TRIPPING, FUNCTIONED BOP.

SAFETY MEETINGS: ROTARY TABLE HAZARDS/TRIPPING PINCH POINTS.

FORMATION TOPS: MAHOGONY OIL SHALE 2,382', WASATCH 4,738', CHAPITA WELLS 5,337',

BUCK CANYON 5,887', NORTH HORN 6,712', PRICE RIVER 7,004', MIDDLE PRICE 7,873', LOWER PRICE 8,680', SEGO 9,165'.

FUEL ON HAND 3100 GL., USED 1500 GLS,

UNMANNED LOGGER UNIT ON LOCATION 6 DAY.

10-12-2008 Reported By DAVID GREESON, CARLOS ARRIETA

Daily Costs: Drilling	\$29,901	Completion	\$0	Daily Total	\$29,901
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**Cum Costs: Drilling** \$677,161      **Completion** \$5,517      **Well Total** \$682,679  
**MD** 9,350    **TVD** 9,350    **Progress** 150    **Days** 7    **MW** 11.6    **Visc** 37.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** RUNNING PROD CSG

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 9200' TO 9290' (90') 18' ROP, 16-24K WOB, 52 RPM TABLE, 70 RPM MM. #1 PUMP ON HOLE @ 125 STK./MIN., 438 GPM, 2300 PSI, 11.6 MW, 36 VIS.
11:00	11:30	0.5	SERVICE RIG
11:30	13:30	2.0	DRILL FROM 9290' TO 9350' (60') 30' ROP, 16-24K WOB, 52 RPM TABLE, 70 RPM MM. #1 PUMP ON HOLE @ 125 STK./MIN., 438 GPM, 2300 PSI, 11.6 MW, 36 VIS. REACH TD @ 13:30 HRS, 10/11/08.
13:30	14:30	1.0	CIRCULATE BOTTOMS UP BEFORE SHORT TRIP. PUMP 30 BBL DRY JOB SLUG 1.5# OVER.
14:30	16:30	2.0	SHORT TRIP 15 STANDS. HOLE IN GOOD CONDITION, TAKING PROPER FILL AND NO TIGHT SPOTS.
16:30	17:30	1.0	CIRCULATE BOTTOMS UP WHILE RIGGING UP KIMZEY LD MACHINE. HELD SAFETY MEETING OVER LD DP WITH ALL PRESENT.
17:30	00:30	7.0	LD DRILL PIPE AND BHA. BREAK KELLY, RETURN TO SOCK. CASING POINT REACHED @ 17:30, 10/11/08.
00:30	01:30	1.0	RU KIMZEY CASERS TONGS AND EQUIPMENT. PULL WEAR BUSHING OUT OF WELLHEAD. HELD SAFETY MEETING OVER RUNNING 4.5" PRODUCTION CSG. W/ ALL PRESENT.
01:30	06:00	4.5	RUNNING 4.5" N-80, 11.6#, LTC PRODUCTION CASING. CASING 4,445' IN HOLE AT REPORT TIME.

CASING POINT @ 17:30 10/11/08.

NO ACCIDENTS OR INCIDENTS REPORTED. FULL CREWS BOTH TOURS.

SET COM DRILLING AND TRIPPING, FUNCTIONED BOP.

SAFETY MEETINGS: LD DP/ RUNNING CASING.

FORMATION TOPS: MAHOGONY OIL SHALE 2,382', WASATCH 4,738', CHAPITA WELLS 5,337',

BUCK CANYON 5,887', NORTH HORN 6,712', PRICE RIVER 7,004', MIDDLE PRICE 7,873', LOWER PRICE 8,680', SEGO 9,165', TD 9,350'.

FUEL ON HAND 2500 GL., USED 650 GLS,

UNMANNED LOGGER UNIT ON LOCATION 7 DAY.

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**10-13-2008**      **Reported By** DAVID GREESON  
**Daily Costs: Drilling** \$68,254      **Completion** \$215,537      **Daily Total** \$283,792  
**Cum Costs: Drilling** \$745,416      **Completion** \$221,054      **Well Total** \$966,471  
**MD** 9,350    **TVD** 9,350    **Progress** 0    **Days** 8    **MW** 0.0    **Visc** 0.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:30	2.5	RAN 233 FULL JTS. OF 4.5", 11.6#, N-80, LTC CASING, 2- 4.5" P-110 MARKER JOINTS AND ONE 20' 4.5" P-110 PUP JOINT AS FOLLOWS; FLOAT SHOE SET @ 9348.3', 1 JT. CASING, 1 FLOAT COLLAR SET @ 9307.57', RAN 67 JTS. OF N-80 CASING, 1 MARKER JT. SET @ 6,636.31', RAN 55 JTS. OF N-80 CASING, 1 MARKER JT. SET @ 4,445.40', RAN 110 JTS. OF N-80 CASING. ADDED 1- 20' PUP JOINT TO TOP OF STRING BEFORE PICKING UP JT. #234 TO TAG BOTTOM AND THEN LAYED IT BACK DOWN. PICKED UP LANDING JOINT W/ MANDREL FLUTED CASING HANGER ASSEMBLY AND LANDED IT IN WELLHEAD WITHOUT RECIPROCATING. RAN 35 CENTRALIZERS AS FOLLOWS: 1-5' ABOVE THE SHOE JOINT, ANOTHER ON TOP OF JOINT NUMBER 2, THEN ONE EVERY OTHER JOINT TO UNTIL GONE.
08:30	10:00	1.5	RD KIMZEY CASERS AND LD MACHINE. RU SCHLUMBERGER CEMENTERS AND HOLD SAFETY MEETING OVER CEMENTING SAFETY W/ ALL CREWS PRESENT.

10:00 12:30 2.5 CEMENT JOB AS FOLLOWS: PRESSURE TEST LINES TO 5000 PSI. PUMP 20 BBLS CHEMICAL WASH, 20 BBLS. FRESH WATER, PUMPED 144.5 BBLS, 410 SACKS OF 35/65 POZ 12.5 PPG LEAD CEMENT W/ 5% EXTENDER, 2% EXPANDING CE, 0.75% FLUID LOSS, 0.2% ANTIFOAM, 0.3% RETARDER, 0.2% DISPERSANT, 0.125 LB/SK LCM, YIELD 1.98 FT3/SK., 10.948 GL/SK MIX WATER. PUMPED LEAD @ 6 BPM.; PUMPED 347 BBLS, 1510 SACKS OF 50:50 POZ G 14.1 PPG TAIL SLURRY, W/ 2% EXTENDER, 0.1% ANTIFOAM, 0.2% FLUID LOSS, 0.2% DISPERSANT, 0.1% RETARDER, 5.979 GL/SK MIX WATER, YIELD 1.29 FT3/SK. PUMPED TAIL CEMENT @ 6 BPM.; PUMPED 144.7 BBLS FRESH WATER TO DISPLACE CASING. BUMP PLUG WITH 3500 PSI, 1100 OVER PUMPING LIFT PRESSURE OF 2400 PSI. HELD PRESSURE FOR 1 MIN. PLUG HELD.

12:30 13:30 1.0 RD SCHLUMBERGER SERVICE TOOLS. HELD CEMENT HEAD ON LANDING JT. FOR ONE HOUR BEFORE RELEASING.

13:30 14:30 1.0 PULL LANDING JOINT. SET PACK OFF RING WITH FMC TECH HAND AND TEST PACK OFF TO 5000 PSI FOR 5 MIN.

14:30 16:30 2.0 ND BOP, ACCUMULATOR, CHOKE MANIFOLD AND FLOWLINE. CLEAN PITTS, TRANSFER ALL MUD TO MUD STORAGE TANKS. RELEASE RIG @ 16:30, 10/12/08.

16:30 06:00 13.5 RDRT. RIG DOWN FLOOR AND MUD TANKS. LAY OVER DERRICK @ 18:30. WESTROC TRUCKING TO BEGIN RIG MOVE AT 06:00 10/13/08. MOVE RIG FROM THE CWU 1209-24 TO THE CWU 1207-24, 1.3 MILES.

TRANSFERRING 281.68' OF 4.5" N-80, 11.6# CSG. AND 1800 GL. FUEL TO THE CWU 1207-24.

NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS: CEMENTING/RDRT.

FORMATION TOPS: MAHOGONY OIL SHALE 2,382', WASATCH 4,738', CHAPITA WELLS 5,337',

BUCK CANYON 5,887', NORTH HORN 6,712', PRICE RIVER 7,004', MIDDLE PRICE 7,873', LOWER PRICE 8,680', SEGO 9,165', TD 9,350'.

FUEL ON HAND 1800 GL., USED 700 GLS,

UNMANNED LOGGER UNIT RELEASED AFTER 7 DAYS.

06:00 RIG RELEASE @ 16:30 HRS, 10/12/08.  
CASING POINT \$719,682

<b>10-16-2008</b>		<b>Reported By</b>		SEARLE							
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$44,520	<b>Daily Total</b>	\$44,520						
<b>Cum Costs: Drilling</b>	\$745,416	<b>Completion</b>	\$265,574	<b>Well Total</b>	\$1,010,991						
<b>MD</b>	9,350	<b>TVD</b>	9,350	<b>Progress</b>	0	<b>Days</b>	9	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 9306.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: PREP FOR FRACS</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 790'. EST CEMENT TOP @ 1100'. RD SCHLUMBERGER.								

<b>11-02-2008</b>		<b>Reported By</b>		MCCURDY							
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$1,723	<b>Daily Total</b>	\$1,723						
<b>Cum Costs: Drilling</b>	\$745,416	<b>Completion</b>	\$267,297	<b>Well Total</b>	\$1,012,714						
<b>MD</b>	9,350	<b>TVD</b>	9,350	<b>Progress</b>	0	<b>Days</b>	10	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 9306.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			
<b>Activity at Report Time: WO COMPLETION</b>											
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

<b>11-06-2008</b>		<b>Reported By</b>		WHITEHEAD							
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<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$8,676	<b>Daily Total</b>	\$8,676
<b>Cum Costs: Drilling</b>	\$745,416	<b>Completion</b>	\$275,973	<b>Well Total</b>	\$1,021,390
<b>MD</b>	9,350	<b>TVD</b>	9,350	<b>Progress</b>	0
				<b>Days</b>	11
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9306.0</b>	<b>Perf : 7827'-9123'</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE. PERFORATE LPR FROM 8818'-19', 8826'-27', 8837'-38', 8855'-56', 8885'-86', 8933'-34', 8957'-58', 8983'-84', 9035'-36', 9051'-52', 9086'-87', 9122'-23' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 3671 GAL 16# LINEAR PAD, 6348 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 32228 GAL DELTA 200 W/120000# 20/40 SAND @ 2-5 PPG. MTP 6520 PSIG. MTR 53.3 BPM. ATP 4852 PSIG. ATR 49.3 BPM. ISIP 3192 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 8775'. PERFORATE LPR/MPR FROM 8557'-58', 8591'-92', 8609'-10', 8645'-46', 8653'-54', 8663'-64', 8681'-82', 8705'-06', 8723'-24', 8745'-46', 8751'-52', 8757'-58' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7272 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 25941 GAL DELTA 200 W/97500# 20/40 SAND @ 2-5 PPG. MTP 6343 PSIG. MTR 51.4 BPM. ATP 5373 PSIG. ATR 48.3 BPM. ISIP 3340 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 8500'. PERFORATE MPR FROM 8340'-41', 8347'-48', 8356'-57', 8380'-81', 8386'-87', 8408'-09', 8416'-17', 8422'-23', 8445'-46', 8457'-58', 8463'-64', 8479'-80' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7343 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 17862 GAL DELTA 200 W/57400# 20/40 SAND @ 2-4 PPG. MTP 6223 PSIG. MTR 51.3 BPM. ATP 5695 PSIG. ATR 47.9 BPM. ISIP 3008 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 8305'. PERFORATE MPR FROM 8051'-52', 8055'-56', 8071'-72', 8103'-04', 8114'-15', 8122'-23', 8149'-50', 8163'-64', 8206'-07', 8225'-26', 8230'-31', 8282'-83' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8165 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 41502 GAL DELTA 200 W/154700# 20/40 SAND @ 2-5 PPG. MTP 6033 PSIG. MTR 50.5 BPM. ATP 4970 PSIG. ATR 48.6 BPM. ISIP 2823 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 8015'. PERFORATE M/UPR FROM 7827'-28', 7835'-36', 7842'-43', 7915'-16', 7920'-21', 7926'-27', 7935'-36', 7942'-43', 7977'-78', 7982'-83', 7989'-90', 7995'-96' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7105 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 30428 GAL DELTA 200 W/114200# 20/40 SAND @ 2-5 PPG. MTP 5349 PSIG. MTR 50.6 BPM. ATP 4579 PSIG. ATR 50.2 BPM. ISIP 2353 PSIG. RD HALLIBURTON. SDFN.

11-07-2008 Reported By WHITEHEAD

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$324,096	<b>Daily Total</b>	\$324,096
<b>Cum Costs: Drilling</b>	\$745,416	<b>Completion</b>	\$600,070	<b>Well Total</b>	\$1,345,486
<b>MD</b>	9,350	<b>TVD</b>	9,350	<b>Progress</b>	0
				<b>Days</b>	12
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9306.0</b>	<b>Perf : 7022'-9123'</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 7805'. PERFORATE UPR FROM 7545'-46', 7561'-62', 7584'-85', 7589'-90', 7616'-17', 7624'-25', 7661'-62', 7668'-69', 7712'-13', 7744'-45', 7751'-52', 7784'-85' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 7978 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 33629 GAL DELTA 200 W/125400# 20/40 SAND @ 2-5 PPG. MTP 6119 PSIG. MTR 52.6 BPM. ATP 4216 PSIG. ATR 50 BPM. ISIP 2660 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7470'. PERFORATE UPR FROM 7234'-35', 7240'-41', 7248'-49', 7257'-58', 7289'-90', 7298'-99', 7308'-09', 7315'-16', 7371'-72', 7390'-91', 7417'-18', 7448'-49' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6738 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 33079 GAL DELTA 200 W/125000# 20/40 SAND @ 2-5 PPG. MTP 4535 PSIG. MTR 51.8 BPM. ATP 3970 PSIG. ATR 50.1 BPM. ISIP 2159 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7185'. PERFORATE UPR FROM 7022'-23', 7028'-29', 7033'-34', 7068'-69', 7090'-91', 7095'-96', 7100'-01', 7111'-12', 7135'-36', 7153'-54', 7161'-62', 7167'-68' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6701 GAL 16# LINEAR W/1-1.5# 20/40 SAND, 33497 GAL DELTA 200 W/130200# 20/40 SAND @ 2-5 PPG. MTP 5053 PSIG. MTR 50.7 BPM. ATP 3766 PSIG. ATR 50.5 BPM. ISIP 2176 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6966'. RDWL. SDFN.

11-12-2008		Reported By		BAUSCH							
DailyCosts: Drilling		\$0		Completion		\$28,368		Daily Total		\$28,368	
Cum Costs: Drilling		\$745,416		Completion		\$628,438		Well Total		\$1,373,854	
MD	9,350	TVD	9,350	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9306.0			Perf : 7022'-9123'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
07:00	15:00	8.0	MIRUSU. ND FRAC TREE. NU BOP. RIH W/ 3 7/8" HURRICANE MILL & PUMP OFF SUB TO 6966'. RU TO DRILL OUT PLUGS. SDFN.								

11-13-2008		Reported By		BAUSCH							
DailyCosts: Drilling		\$0		Completion		\$27,662		Daily Total		\$27,662	
Cum Costs: Drilling		\$745,416		Completion		\$656,100		Well Total		\$1,401,516	
MD	9,350	TVD	9,350	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9167.0			Perf : 7022'-9123'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
07:00	06:00	23.0	CLEANED OUT & DRILLED OUT PLUGS @ 6966', 7185', 7470', 7805', 8015', 8305', 8500' & 8775'. RIH. CLEANED OUT TO 9167'. LANDED TBG AT 7752' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 15 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1100 PSIG. 66 BFPH. RECOVERED 952 BLW. 7566 BWLTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'  
 1 JT 2-3/8 4.7# L-80 TBG 33.05'  
 XN NIPPLE 1.30'  
 233 JTS 2-3/8 4.7# L-80 TBG 7698.96'  
 N-80 NIPPLE & COUPLING 0.60'  
 BELOW KB 17.00'  
 LANDED @ 7751.91' KB

11-14-2008	Reported By	BAUSCH/DUANE COOK			
DailyCosts: Drilling	\$0	Completion	\$2,835	Daily Total	\$2,835
Cum Costs: Drilling	\$745,416	Completion	\$658,935	Well Total	\$1,404,351

**MD** 9,350 **TVD** 9,350 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

**Formation :** MESAVERDE

**PBTD :** 9167.0

**Perf :** 7022'-9123'

**PKR Depth :** 0.0

**Activity at Report Time:** FLOW TEST TO SALES/INITIAL PRODUCTION

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
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06:00	06:00	24.0	FLOWED 24 HRS THRU TEST UNIT. 24/64" CHOKE. FTP 1100 PSIG. CP 2400 PSIG. 44 BFPH. RECOVERED 1133 BLW. 6435 BLWTR. 1600 MCFD RATE.
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INITIAL PRODUCTION. OPENING PRESSURE: TP 1100 & CP 1750 PSI. TURNED WELL TO QUESTAR SALES AT 12:00 PM, 11/13/08. FLOWED 1322 MCFD RATE ON 24/64" POS CHOKE. QUESTAR GAS METER #7934. STATIC 300.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU0282

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. CHAPITA WELLS UNIT 1209-24		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			3a. Phone No. (include area code) Ph: 303-824-5526		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 2400FNL 672FEL 40.02218 N Lat, 109.38132 W Lon At top prod interval reported below SENE 2400FNL 672FEL 40.02218 N Lat, 109.38132 W Lon At total depth SENE 2400FNL 672FEL 40.02218 N Lat, 109.38132 W Lon			9. API Well No. 43-047-39908		
14. Date Spudded 08/26/2008			15. Date T.D. Reached 10/11/2008		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/13/2008			17. Elevations (DF, KB, RT, GL)* 5034 GL		
18. Total Depth: MD TVD 9350		19. Plug Back T.D.: MD TVD 9167		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR Temp			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2432		800		0	
7.875	4.500 N-80	11.6	0	9348		1920		1100	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7752							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7022	9123	8818 TO 9123		3	
B)			8557 TO 8758		3	
C)			8340 TO 8480		3	
D)			8051 TO 8283		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8818 TO 9123	42,412 GALS GELLED WATER & 120,000# 20/40 SAND
8557 TO 8758	33,378 GALS GELLED WATER & 97,500# 20/40 SAND
8340 TO 8480	25,370 GALS GELLED WATER & 57,400# 20/40 SAND
8051 TO 8283	49,832 GALS GELLED WATER & 154,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/13/2008	11/24/2008	24	→	20.0	758.0	160.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI	1740.0	→	20	758	160		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #65504 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

RECEIVED

DEC 15 2008

DIV. OF OIL, GAS & MINING

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7022	9123		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1704 1845 2375 4610 4728 5311 6000 6995

## 32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

## 33. Circle enclosed attachments:

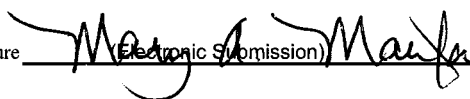
- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #65504 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature



(Electronic Submission)

Date 12/11/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Chapita Wells Unit 1209-24 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7827-7996	3/spf
7545-7785	3/spf
7234-7449	3/spf
7022-7168	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7827-7996	37,698 GALS GELLED WATER & 114,200# 20/40 SAND
7545-7785	41,772 GALS GELLED WATER & 125,400# 20/40 SAND
7234-7449	39,982 GALS GELLED WATER & 125,000# 20/40 SAND
7022-7168	40,363 GALS GELLED WATER & 130,200# 20/40 SAND

Perforated the Lower Price River from 8818-19', 8826-27', 8837-38', 8855-56', 8885-86', 8933-34', 8957-58', 8983-84', 9035-36', 9051-52', 9086-87', 9122-23' w/ 3 spf.

Perforated the Lower/Middle Price River from 8557-58', 8591-92', 8609-10', 8645-46', 8653-54', 8663-64', 8681-82', 8705-06', 8723-24', 8745-46', 8751-52', 8757-58' w/ 3 spf.

Perforated the Middle Price River from 8340-41', 8347-48', 8356-57', 8380-81', 8386-87', 8408-09', 8416-17', 8422-23', 8445-46', 8457-58', 8463-64', 8479-80' w/ 3 spf.

Perforated the Middle Price River from 8051-52', 8055-56', 8071-72', 8103-04', 8114-15', 8122-23', 8149-50', 8163-64', 8206-07', 8225-26', 8230-31', 8282-83' w/ 3 spf.

Perforated the Middle/Upper Price River from 7827-28', 7835-36', 7842-43', 7915-16', 7920-21', 7926-27', 7935-36', 7942-43', 7977-78', 7982-83', 7989-90', 7995-96' w/ 3 spf.

Perforated the Upper Price River from 7545-46', 7561-62', 7584-85', 7589-90', 7616-17', 7624-25', 7661-62', 7668-69', 7712-13', 7744-45', 7751-52', 7784-85' w/ 3 spf.

Perforated the Upper Price River from 7234-35', 7240-41', 7248-49', 7257-58', 7289-90', 7298-99', 7308-09', 7315-16', 7371-72', 7390-91', 7417-18', 7448-49' w/ 3 spf.

Perforated the Upper Price River from 7022-23', 7028-29', 7033-34', 7068-69', 7090-91', 7095-96', 7100-01', 7111-12', 7135-36', 7153-54', 7161-62', 7167-68' w/ 3 spf.

**32. FORMATION (LOG) MARKERS**

Middle Price River	7878
Lower Price River	8650
Sego	9175

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

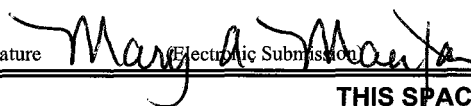
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0282
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 1209-24
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T9S R22E SENE 2400FNL 672FEL 40.02218 N Lat, 109.38132 W Lon		9. API Well No. 43-047-39908
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal approval with Nate Packer, BLM Vernal Field Office, EOG Resources, Inc. installed a small evaporation unit on the reserve pit for the referenced well. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #68092 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal</b>	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 03/17/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*****RECEIVED****MAR 23 2009****DIV. OF OIL, GAS & MINING**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0282
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078		<b>8. WELL NAME and NUMBER:</b> CWU 1209-24
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2400 FNL 0672 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 24 Township: 09.0S Range: 22.0E Meridian: S		<b>9. API NUMBER:</b> 43047399080000
<b>PHONE NUMBER:</b> 435 781-9111 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 3/12/2010	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>ALTER CASING</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input checked="" type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>OTHER:</b>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>		
All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 3/12/2010.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> March 25, 2010		
<b>NAME (PLEASE PRINT)</b> Mickenzie Gates	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/25/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU0282
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>7. UNIT or CA AGREEMENT NAME:</b> CHAPITA WELLS
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078		<b>8. WELL NAME and NUMBER:</b> CWU 1209-24
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2400 FNL 0672 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 24 Township: 09.0S Range: 22.0E Meridian: S		<b>9. API NUMBER:</b> 43047399080000
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<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 3/12/2010	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input checked="" type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
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	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
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<b>SIGNATURE</b> N/A	<b>DATE</b> 3/25/2010	